Public Disclosure Authorized

Senegal Energy Access Scale Up Project (P176620)

WESTERN AND CENTRAL AFRICA | Senegal | IBRD/IDA | Investment Project Financing (IPF) | FY 2022 | Seq No: 10 | Archived on 18-Jun-2026 | ISR08003

Implementing Agencies: Senegal National Electricity Company (Société Nationale d'Électricité du Sénégal - SENELEC)

1. OBJECTIVE

1.1 Development Objective

Original Development Objective (Approved as part of Approval package on 03-Jun-2022)

Increase access to electricity services for households, enterprises, and critical public facilities in Senegal.

Has the Development Objective been changed since Board Approval of the Project Objective?

No

2. COMPONENTS

Name
Component 1: Grid densification and extension:(Cost 135,000,000.00)
Component 2: Electricity access for a resilient and inclusive Post COVID-19 recovery:(Cost 15,000,000.00)
Component 3: Capacity building and implementation support:(Cost 15,870,000.00)
Component 4: Contingent Emergency Response:(Cost 0.00)

3. OVERALL RATINGS

Name	Previous	Current
Progress towards achievement of PDO	Moderately Satisfactory	Moderately Satisfactory
Overall Implementation Progress (IP)	Moderately Satisfactory	Moderately Satisfactory
Overall Risk Rating	Substantial	Substantial

4. KEY ISSUES & STATUS

4.1 Implementation Status and Key Decisions

Project implementation has shown steady progress since the last ISR, with notable advancements in low-voltage works, which are nearing completion in several areas. Progress has also been achieved in the compensation of project-affected persons, the targeting of vulnerable households, and the implementation of social, gender, and technical assistance activities. Progress under Component 1 is deemed moderately satisfactory as it is expected that results – particularly in terms of connections – should have materialized at this stage of implementation, and because the procurement of smart meters remains stalled. Component 2 remains constrained by pending decisions on technical solutions and beneficiary identification. Progress under Component 3 has been satisfactory, particularly in technical assistance, gender activities, and communication. Disbursements have increased significantly and are expected to continue rising in the coming months.

Implementation continues to face key constraints. Procurement bottlenecks, particularly for smart meters, remain a major impediment. Institutional challenges persist and a few PIU reinforcements are expected in the coming months. Delays in contract extensions and delays in implementation of key E&S activities have led to downgrades in some ratings, pending progress. By contrast, monitoring and evaluation performance has improved, with previously identified gaps addressed and the rating upgraded to Satisfactory.

5. SYSTEMATIC OPERATIONS RISK-RATING TOOL

Risk Category	Rating at Approval Approval Package - 03 Jun 2022	Last Approved Rating ISR Seq. 09 - 22 Dec 2025	Proposed Rating
Political and Governance	Moderate	Substantial	Substantial
Macroeconomic	Substantial	High	High
Sector Strategies and Policies	Substantial	Substantial	Substantial
Technical Design of Project or Program	Moderate	Substantial	Substantial
Institutional Capacity for Implementation and Sustainability	Moderate	Substantial	Substantial
Fiduciary	Moderate	Substantial	Substantial
Environment and Social	Substantial	Substantial	Substantial
Stakeholders	Moderate	Moderate	Moderate

Overall	Moderate	Substantial	Substantial

6. RESULTS

6.1 PDO Indicators by PDO Outcomes

Increase access to electricity services for households, enterprises, and critical public facilities								
Indicator Name	Baseline		Actual (Previous)		Actual (Current)		Closing Period	
	Value	Month/Year	Value	Date	Value	Date	Value	Month/Year
People provided with direct access to electricity through new connections (Number of people) CRI	0	Jul/2023	0	04-Dec-2025	0	05-Jun-2026	1,580,000	Jun/2027
People provided with direct access to electricity through new connections - Female (Number of people) CRI	0	Jul/2023	0	04-Dec-2025	0	05-Jun-2026	474,000	Jun/2027
People provided with direct access to electricity through new connections - Youth (Number of people) CRI	0	Jul/2023	0	04-Dec-2025	0	05-Jun-2026	790,000	Jun/2027
People provided with new or improved electricity service (Number)	0.00	Aug/2021	0	04-Dec-2025	0	05-Jun-2026	1,580,000.00	Jun/2027
	Comments on achieving targets		The indicator will measure the number of people provided with access to electricity under the project by household connections. Construction work is currently in progress on all the lots as of Q4 2025, with the first connections anticipated by Q2 2026.					
	0.00		0		0		60.00	

Of which urban (Percentage)	Comments on achieving targets		The indicator will measure the percentage of people provided with access to electricity under the project in urban areas.					
Of which rural (Percentage)	0.00		0		0		40.00	
	Comments on achieving targets		The indicator will measure the percentage of people provided with access to electricity under the project in rural areas.					
Of which women (Number)	0.00		0		0		977,000	
	Comments on achieving targets		The indicator will measure the number of women provided with access to electricity under the project by household connections.					
Micro, small and medium-sized enterprises provided with new or improved electricity services (Number)	0.00	Aug/2021	0	04-Dec-2025	0	05-Jun-2026	700.00	Jun/2027
	Comments on achieving targets		This indicator will measure the number of small and medium enterprises provided with new or improved electricity services under the project					
Female-managed and/or female-owned (Percentage)	0.00		0		0		30.00	
	Comments on achieving targets		This indicator will calculate the percentage of female-headed enterprises out of the total enterprises provided with new or improved electricity service under the project					
Public institutions provided with new or improved electricity service (Number)	0.00	Aug/2021	0	04-Dec-2025	0	05-Jun-2026	800.00	Jun/2027
	Comments on achieving targets		This indicator will measure the number of public institutions (clinics, and/or schools, and/or administrative centers) provided with new or improved electricity service under the project.					
Health clinics (Number)	0.00	Aug/2021	0	04-Dec-2025	0	04-Dec-2025	600.00	Jun/2027
	Comments on achieving targets		This indicator will measure the number of public institutions (clinics, and/or schools, and/or administrative centers) provided with new or improved electricity service under the project.					
Schools (Number)	0.00	Aug/2021	0	04-Dec-2025	0.00	04-Dec-2025	200.00	Jun/2027
	Comments on achieving targets		This indicator will measure the number of public institutions (clinics, and/or schools, and/or administrative centers) provided with new or improved electricity service under the project.					

6.2 Intermediate Results Indicators by Components

Component 1: Grid densification and extension								
Indicator Name	Baseline		Actual (Previous)		Actual (Current)		Closing Period	
	Value	Month/Year	Value	Date	Value	Date	Value	Month/Year
Lines constructed, reinforced or rehabilitated under the project (Kilometers)	0.00	Aug/2021	39	04-Dec-2025	391.64	05-Jun-2026	3,470.00	Jun/2027
	Comments on achieving targets		This indicator will measure the length of total lines constructed or rehabilitated under the project.					
MV lines constructed, reinforced or rehabilitated under the project (Kilometers)	0.00	Aug/2021	0	04-Dec-2025	0	04-Dec-2025	761.00	Jun/2027
	Comments on achieving targets		This indicator will measure the length of MV lines constructed or rehabilitated under the project					
LV lines constructed, reinforced or rehabilitated under the project (Kilometers)	0.00	Aug/2021	39	04-Dec-2025	367.60	05-Jun-2026	2,709.00	Jun/2027
	Comments on achieving targets		This indicator will measure the length of LV lines constructed or rehabilitated under the project					
Distribution assets financed under the project are resilient to flooding (Percentage)	0.00	Aug/2021	0	04-Dec-2025	0	05-Jun-2026	100.00	Jun/2027
	Comments on achieving targets		This indicator will verify if the design of constructed lines includes strengthening measures to increase resiliency to flooding					
Additional distribution transformer capacity installed (Kilovolt-Amphere (KVA))	0.00	Aug/2021	0	04-Dec-2025	8.40	05-Jun-2026	45,750.00	Jun/2027
	Comments on achieving targets		This indicator will calculate the additional distribution transformer capacity installed under the project.					
Households provided with new electricity service under the project (Number)	0.00	Aug/2021	0	04-Dec-2025	0	05-Jun-2026	200,000.00	Jun/2027
	Comments on achieving targets		This indicator will measure the number of households connected to the grid under the project.					
	81.50	Dec/2021	83.62	31-Oct-2025	81.54	05-Jun-2026	85.20	Jun/2027

Overall SENELEC recovery rate (Percentage)	Comments on achieving targets	The ATC&C loss rate is calculated as the proportion of electricity generated that does not result in collected revenue, expressed as a percentage

Component 2: Electricity access for a resilient and inclusive Post COVID-19 recovery

Indicator Name	Baseline		Actual (Previous)		Actual (Current)		Closing Period	
	Value	Month/Year	Value	Date	Value	Date	Value	Month/Year
Adoption of a lifeline connection policy for vulnerable households (Yes/No)	No	Aug/2021	No	04-Dec-2025	No	05-Jun-2026	Yes	Jun/2027
	Comments on achieving targets		This indicator will verify the adoption of a lifeline connection policy					
Vulnerable households connected to the grid under the project (Number)	0.00	Aug/2021	0	04-Dec-2025	0	05-Jun-2026	40,000.00	Jun/2027
	Comments on achieving targets		The indicator will measure the number of vulnerable people integrated in the National Registry (Registre National Unique -RNU) provided with access to electricity under the project by household connections.					
Beneficiaries of a technical assistance promoting productive use of electricity (Number)	0.00	Aug/2021	0	04-Dec-2025	0	05-Jun-2026	200.00	Jun/2027
	Comments on achieving targets		The indicator will measure the number of people who took part in the business development program financed under the project.					
of which women (Percentage)	0.00		0		0.00		50.00	
	Comments on achieving targets		The indicator will measure the percentage of females who took part in the business development program financed under the project.					

Component 3: Capacity building and implementation support

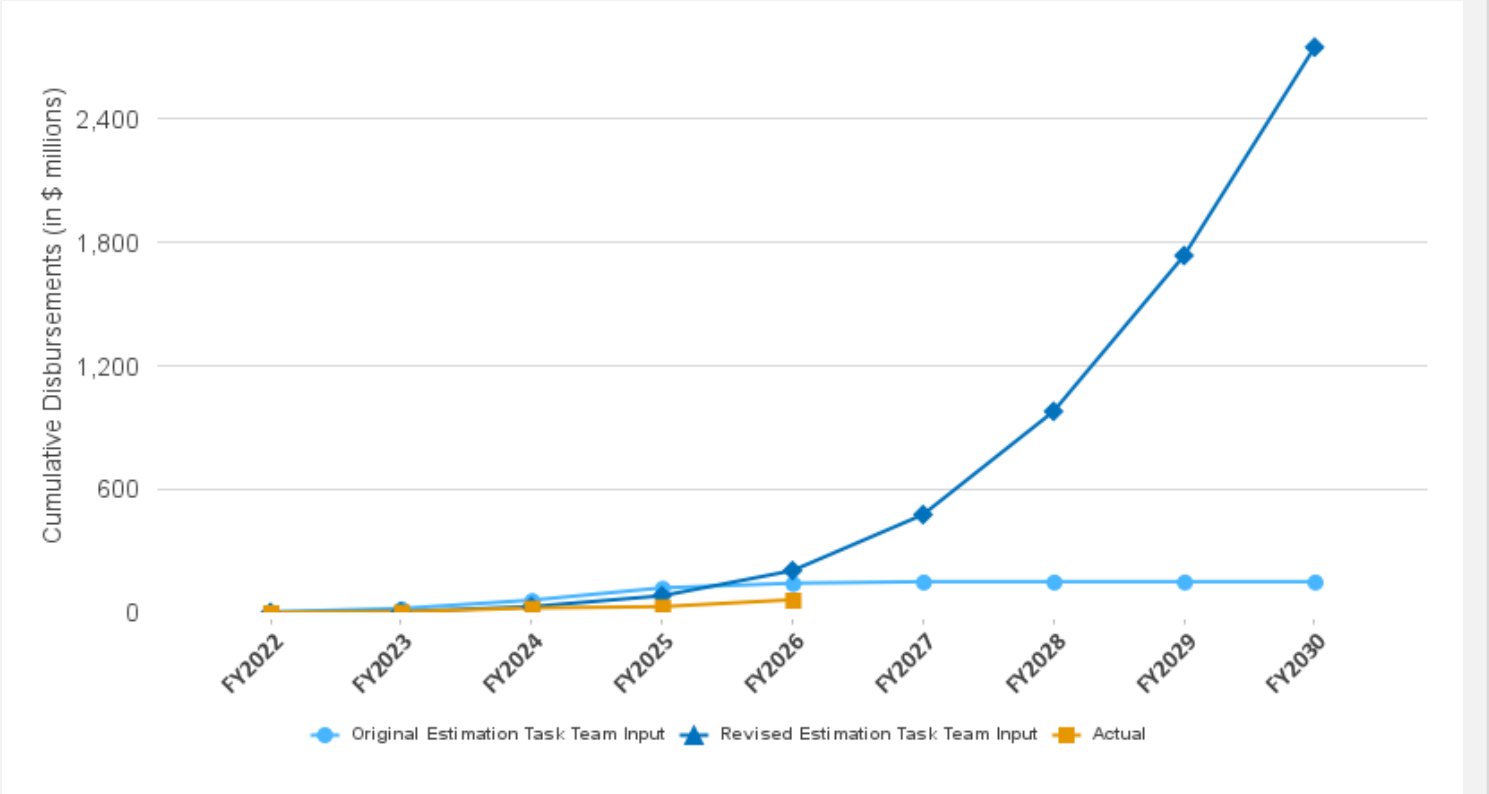
Indicator Name	Baseline		Actual (Previous)		Actual (Current)		Closing Period	
	Value	Month/Year	Value	Date	Value	Date	Value	Month/Year
NEW: Commercialization Agreements concluded (Number) (Number)	0	Jun/2025	0	04-Dec-2025	0	05-Jun-2026	1	Jun/2028
	Comments on achieving targets		Covering production from GTA Phase 2, Yakaar Teranga and Sangomar Phase 2.					
	0	Jun/2025	0	04-Dec-2025	0	05-Jun-2026	1	Jun/2028

NEW: Approval of farm-out and farm-in agreement (Number)	Comments on achieving targets		To conclude the change of operatorship from BP (previous operator) to the new investor/operator.					
NEW: Gas utilization study concluded (Yes/No)	NO	Jun/2025	No	04-Dec-2025	No	05-Jun-2026	YES	Jun/2027
	Comments on achieving targets		"City of Energies" pre-feasibility study to assess the potential for a gas, gas-to-power and alternative energy and industrial hub.					
NEW: Offshore development Concepts validated (Number)	NO	Jun/2025	No	04-Dec-2025	No	05-Jun-2026	1	Jun/2028
	Comments on achieving targets		Covering the continuation of GTA Phase 2 and Sangomar Phase 2 as well as the new development of Yakaar Teranga.					
Least cost geospatial electrification plan developed and adopted by the Universal Access Program Steering Committee (Yes/No)	No	Aug/2021	No	04-Dec-2025	No	05-Jun-2026	Yes	Dec/2022
	Comments on achieving targets		This indicator will verify the adoption of a Least cost geospatial electrification plan, as the core document to update and implement the Universal Access Program					
Consumer awareness campaign developed and implemented (Yes/No)	No	Aug/2021	Yes	04-Dec-2025	Yes	05-Jun-2026	Yes	Dec/2022
	Comments on achieving targets		This indicator will verify the realization of a consumer awareness campaign aiming to increase the awareness of citizens on (i) the SENELEC application process for requesting a connection to the grid, (ii) the benefits of the project offered to vulnerable households and MSMEs (sub-component 2.1.) and (iii) the safe and efficient use of electricity					
People trained in technical, planning, and management areas (Number)	0.00	Aug/2021	19	04-Dec-2025	22	05-Jun-2026	250.00	Jun/2027
	Comments on achieving targets		This indicator will measure the number of sector staff benefiting from technical, planning, and management trainings under the project					
Percentage of women in technical positions at SENELEC (Percentage)	7.40	Aug/2021	7	04-Dec-2025	7	05-Jun-2026	10.00	Jun/2027
	Comments on achieving targets		This indicator will measure the percentage of women that hold a technical position at Senelec.					
	0.00	Aug/2021	100	04-Dec-2025	100	05-Jun-2026	100.00	Jun/2027

Grievances received and addressed within the project Grievance Mechanism specific timeframe (Percentage)	Comments on achieving targets	This beneficiary feedback indicator will measure the percentage of grievances received that have been addressed within the project Grievance Redress Mechanism specific timeframe.

7. DATA ON FINANCIAL PERFORMANCE

7.1 Cumulative Disbursements



7.2 Disbursements (by loan)

Loan/Credit/TF	Status	Original	Revised	Cancelled	Disbursed	Undisbursed	Historical Disbursed	% Disbursed
IDA-70470	Effective	150.00	151.97	0.00	61.65	90.31	0.00	40.57%
IDA-78860	Effective	5.87	5.96	0.00	1.36	4.60	0.00	22.82%
IDA-80660	Not Effective	100.00	97.87	0.00	0.00	0.00	0.00	0%

7.3 Key Dates (by loan)

Loan/Credit/TF	Status	Approval	Signing	Effectiveness	Orig. Closing	Rev. Closing
IDA-70470	Effective	08-Mar-2022	12-Apr-2022	01-Jun-2022	30-Jun-2027	30-Jun-2027
IDA-78860	Effective	27-Jun-2025	08-Aug-2025	22-Dec-2025	30-Jun-2027	30-Jun-2027
IDA-80660	Not Effective				30-Jun-2029	30-Jun-2029

8. KEY DATES

Key Events	Planned	Actual
Approval	08-Mar-2022	08-Mar-2022
Effectiveness	01-Jun-2022	01-Jun-2022
Mid-Term Review No. 01	03-Nov-2025	10-Nov-2025
Mid-Term Review No. 02	03-Nov-2025	10-Nov-2025
Operation Closing/Cancellation	30-Jun-2027	

9. RESTRUCTURING HISTORY

Restructuring Level 2 Approved on 22-Apr-2025

10. ASSOCIATED OPERATION(S)

There are no associated operations